

**Northern Utilities Inc. - N.H. Division
 Re-Entry Fee Bill Adjustment Information**

Winter 2011-2012 Report

Report Date: September 15, 2011

I. Annual System Average Unit Capacity Cost Applicable for Re-Entry Fee:

Date:	November 2011 - October 2012
Annual Average Unit Cost:	\$ 405.94
25% - Annual Charge for Re-Entry Fee:	\$ 101.49
Monthly Unit Charge for Re-Entry Fee:	\$ 8.46

II. Re-Entry Fee Activity for Prior Year:

	No. of Customers	Charges Recovered
2010 Nov	0	\$ -
Dec	0	\$ -
2011 Jan	0	\$ -
Feb	0	\$ -
Mar	0	\$ -
Apr	0	\$ -
May	0	\$ -
Jun	0	\$ -
Jul	0	\$ -
Aug	0	\$ -
Sep	0	\$ -
Oct	<u>0</u>	<u>\$ -</u>
Year-to-date	0	\$ -

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 NOV 2011 - OCT 2012 CAPACITY COSTS
Unit Capacity Cost for Re-Entry Fee

	Total Northern Capacity Costs	(Modified PR) NH Allocation %	New Hampshire Capacity Costs	Total MDQ, DTH	NH MDQ	Annual Per Unit Cost	
1							
2							
3	Pipeline	\$ 10,419,440	47.35%	\$ 4,933,605	29,421	13,931	\$354.15
4	Storage/PNGTS	\$ 33,802,842	47.35%	\$ 16,005,646	35,529	16,823	\$951.42
5	Peaking	\$ 1,812,610	47.35%	\$ 858,271	41,888	19,834	\$65.50
6	Asset Management and Capacity Release Credits [1]	\$ (4,400,490)	47.35%	\$ (1,702,766)			
7	ME - LNG Production & Capacity (Peak Only)		0.00%	\$ -			
8	ME - LP Production & Capacity (Peak Only)		0.00%	\$ -			
9	NH - Local Production & Capacity (Peak Only)	\$ 440,825	100.00%	\$ 440,825			
10	Total	\$ 42,075,227	47.35%	\$ 20,535,581	106,838	50,588	\$405.94
11							
12	25% of Unit Capacity Cost					\$	101.48
13							
14	Total Unassigned Peak Day:						
15	Requirements						26,619
16	Total Max. Re-Entry Fee Costs					\$	2,701,441